

Table S16. Summary statistics for natural gas – Indiana, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	819	921	895	899	807
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	8,814	7,938	6,616	7,250	6,205
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	8,814	7,938	6,616	7,250	6,205
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	8,814	7,938	6,616	7,250	6,205
NGPL Production	0	0	0	0	0
Total Dry Production	8,814	7,938	6,616	7,250	6,205
Supply (million cubic feet)					
Dry Production	8,814	7,938	6,616	7,250	6,205
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,869,780	2,809,048	2,720,526	2,489,680	2,226,112
Withdrawals from Storage					
Underground Storage	20,975	24,026	21,226	16,130	20,028
LNG Storage	977	1,005	1,422	830	575
Supplemental Gas Supplies	1	6	69	78	1
Balancing Item	-24,623	-54,488	-83,388	R9,020	10,239
Total Supply	2,875,924	2,787,535	2,666,470	R 2,522,989	2,263,160

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	649,921	672,751	713,416	r718,725	738,142
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,206,126	2,091,424	1,928,794	1,782,688	1,507,429
Additions to Storage					
Underground Storage	19,878	22,435	22,067	20,542	16,551
LNG Storage	0	925	2,193	1,035	1,038
Total Disposition	2,875,924	2,787,535	2,666,470	R 2,522,989	2,263,160
Consumption (million cubic feet)					
Lease Fuel	506	 506	 €350	RE462	 1396
Pipeline and Distribution Use ^a	7,206	7,428	7,282	7,071	9,121
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	115,522	144,496	156,639	133,045	125,038
Commercial	66,663	82,596	90,915	r77,552	74,131
Industrial	344,678	356,690	375,788	372,537	370,944
Vehicle Fuel	17	22	82	R93	99
Electric Power	115,328	81,013	82,361	R127,964	158,414
Total Delivered to Consumers	642,209	664,817	705,784	₽ 711,191	728,625
Total Consumption	649,921	672,751	713,416	₹ 718,725	738,142
Delivered for the Account of Others					
(million cubic feet)					
Residential	6,375	7,186	7,412	5,633	5,359
Commercial	21,758	26,298	29,437	25,572	24,970
Industrial	338,258	349,462	367,876	365,346	364,459
Number of Consumers					
Residential	1,673,132	1,681,841	1,693,267	1,704,243	1,720,442
Commercial	158,213	158,965	159,596	160,051	161,139
Industrial	5,204	5,178	5,098	5,095	5,064
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	421	520	570	R485	460
Industrial	66,233	68,886	73,713	73,118	73,251
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.23	4.38	5.63	4.03	3.58
Delivered to Consumers					
Residential	8.94	8.43	9.02	8.92	7.92
Commercial	7.69	7.59	8.19	7.61	6.55
Industrial	6.19	6.54	7.32	6.36	4.99
Electric Power	W	W	W	W	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.